

Canada Development Investment Corporation

La Corporation de développement des investissements du Canada

Second Quarter Report June 30, 2014



Canada Development Investment Corporation La Corporation de développement des investissements du Canada

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### **Corporate Address:**

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### Statement of Management Responsibility by Senior Officials

Management is responsible for the preparation and fair presentation of these interim condensed consolidated quarterly financial statements in accordance with *IAS* 34, *Interim Financial Reporting* and for such internal controls as management determines are necessary to enable the preparation of interim condensed consolidated quarterly financial statements that are free from material misstatement. Management is also responsible for ensuring all other information in this quarterly financial report is consistent, where appropriate, with the interim condensed consolidated quarterly financial statements.

Based on our knowledge, these unaudited interim condensed consolidated quarterly financial statements present fairly, in all material respects, the financial position, the financial performance and cash flows of the Corporation, as at the date of and for the periods presented in the interim condensed consolidated quarterly financial statements.

The interim condensed consolidated financial statements were authorized for issue by the Board of Directors on August 19, 2014.

Michael Carter Executive Vice-President Andrew G. Stafl, CPA, CA Vice-President, Finance

Toronto, Ontario August 19, 2014

### Management Discussion and Analysis of Results – for the period ended June 30, 2014

The public communications of Canada Development Investment Corporation ("CDEV"), including this interim report, may include forward-looking statements that reflect management's expectations regarding CDEV's objectives, strategies, outlooks, plans, anticipations, estimates and intentions.

By their nature, forward-looking statements involve numerous factors and assumptions, and they are subject to inherent risks and uncertainties, both general and specific. In particular, any predictions, forecasts, projections or other elements of forward-looking statements may not be achieved. A number of risks, uncertainties and other factors could cause actual results to differ materially from what we currently expect.

This Management Discussion and Analysis of Results should be read in conjunction with CDEV's unaudited interim condensed consolidated financial statements for the period ended June 30, 2014 and CDEV's Annual Report for the year ended December 31, 2013.

### **Corporate Overview**

CDEV, a federal crown corporation, was incorporated in 1982 to provide a commercial vehicle for Government equity investment and to manage commercial holdings of the Government in the best interests of Canada, operating in a commercial manner. During the fiscal quarter ended June 30, 2014 the operations and structure of CDEV were the same as those described in the 2013 Annual Report of CDEV, available on our website, www.cdev.gc.ca. CDEV's subsidiaries are: Canada Eldor Inc. ("CEI"), Canada Hibernia Holding Corporation ("CHHC"), and Canada GEN Investment Corporation ("GEN").

### **Corporate Performance**

Our year-to-date performance as compared to our key objectives is as follows:

### **Key Objectives:**

- To manage our investments in the Hibernia oilfield and General Motors ("GM") and continue to oversee the management of CEI's obligations.
- To continue to manage the portions of the Corporate Asset Management Review ("CAMR") programme assigned to us.
- To continue to manage the process for the potential sale of Ridley Terminals Inc. ("RTI"), another federal Crown corporation and the potential sale of portions of the Dominion Coal Blocks in British Columbia.
- To continue to manage other issues which may arise and to remain prepared to assume
  management and divestiture of any other interests of Canada assigned to us for divestiture, in a
  commercial manner.

### Performance:

We and our subsidiaries continue to manage our investments and obligations as detailed below:

- CHHC recorded a year-to-date after-tax profit of \$85 million and paid dividends to CDEV of \$55 million in the first half of 2014.
- GEN received dividends from the GM preferred shares of \$19 million year to date. GM
  announced a quarterly dividend of US \$0.30 per common share during the first quarter of 2014.
   As such, GEN also received year-to-date dividends of \$73 million from the GM common shares.

- There was no significant change in the management of CEI's liabilities.
- CDEV paid total dividends to the Government of \$142 million in the first half of 2014.
- We continue to manage the sale process of RTI as an agent of the Government. The project is in the initial advisory stage. We also continue to work on a sales advisory mandate to potentially sell portions of the Dominion Coal Blocks in British Columbia for the Government, acting as agent.
- We continued to manage CAMR projects. Activities included preparing statements of work, issuing requests for proposals, evaluating and engaging consultants, monitoring and reviewing their work.

### **Canada Hibernia Holding Corporation**

CHHC's after-tax profit of \$44 million in the second quarter of 2014 exceeded \$33 million recorded in the same period of 2013 primarily as the result of higher net crude oil revenue, driven by higher sales volumes and crude oil prices, partially offset by higher depletion and depreciation expenses.

CHHC's sales volumes in the second quarter of 2014 increased to 1,043,808 barrels from 891,883 barrels in the second quarter of 2013. Daily field production levels were lower on average in the second quarter of 2014 than in the comparative period. Gross Hibernia production averaged 123,100 barrels per day in the second quarter of 2014 compared to 127,600 barrels per day in the second quarter of 2013, due to lower field productivity. However, CHHC sold fewer barrels in the prior year quarter as cargo sales were deferred as a result of a production curtailment. Year-to-date, CHHC sold 2,008,657 barrels which is 8% lower than 2,182,009 barrels in the comparative 2013 period due to lower overall field production rates.

CHHC's oil prices are based on the price of Dated Brent crude. Dated Brent crude oil prices remained strong in the second quarter of 2014, increasing by 7% to US\$109.74 per barrel from US\$102.52 per barrel in the second quarter of 2013. This increase, combined with a higher Hibernia price premium to Brent and the favorable effects of a weaker Canadian dollar resulted in a 15% increase in CHHC's averaged realized oil price to \$122.16 per barrel from \$106.02 per barrel in the second quarter of 2013. The year-to-date averaged realized oil price was similarly higher at \$121.57 per barrel compared to \$111.15 per barrel in the comparative 2013 period.

Depletion and depreciation expenses, which are based on production volumes, reserves and property and equipment costs, increased to \$14 million from \$8 million in the second quarter of 2013 due to a drawdown of crude oil inventories combined with a higher per barrel depletion rate.

Activities at Hibernia in the second quarter of 2014 focused on the drilling of water injection wells in both the main field and in the in the Hibernia Southern Extension Unit ("HSE Unit"). Hibernia owners will continue to focus on the full development of the HSE Unit in the near term including the drilling of both water injection wells and producing oil wells. Planning for the development of the Ben Nevis Avalon reservoir also continued in the second quarter and is ongoing.

#### Canada Eldor Inc.

CEI continues to pay for costs relating to the decommissioning of former mine site properties and for retiree benefits of certain former employees. A plan is in place to undertake work that should allow for the eventual transfer of the mine site properties to the Institutional Control Program of the Province of Saskatchewan within ten years.

### **Canada GEN Investment Corporation**

At quarter end, GEN held approximately \$4.27 billion in GM common shares as well as \$440 million in GM preferred shares. GEN will act to dispose of the GM holding in a manner aimed at achieving value over the long term and considering the Government's policy pronouncements. During the first half of 2014, GM common shares traded in a range of approximately US \$32 to US \$41 per share. GEN retains a financial advisor to provide advice to management regarding the investment.

See the table below for further comparative share value information.

### **Analysis of External Business Environment**

The ongoing management of our holdings will depend on overall market and economic conditions as well as factors specific to the underlying company or investment. No material changes have been identified since December 2013 as described in the 2013 Annual Report.

### **Risks and Contingencies**

No material changes in risks and contingencies have been identified since December 2013 as described in the 2013 Annual Report.

### Financial Statements for the Period Ended June 30, 2014

The interim condensed consolidated financial statements for the period ended June 30, 2014 and comparable figures, have been prepared in accordance with International Accounting Standard ("IAS") 34, *Interim Financial Reporting*.

Consolidated net revenue for the three months ended June 30, 2014 was \$128 million, an 83% increase from revenue of \$70 million in the same period of the prior year. The increase is largely attributable to higher dividend revenue. In the second quarter of 2014, GM paid common share dividends to GEN of \$36 million. There were no dividends received on common shares in the comparative period. Dividends received on the GM preferred shares in the quarter increased to \$10 million from \$9 million in the prior year as a result of a stronger US dollar. In addition, second quarter net crude oil sales increased by 35% to \$81 million from \$60 million in the second quarter of 2013. The increase is due to a 17% increase in the volume of oil sold combined with a 15% increase in realized oil price.

Total expenses for the quarter, excluding the change in fair value of the GM preferred shares, were \$24 million, compared to \$15 million in the comparative period in 2013. Depletion and depreciation costs increased to \$14 million from \$8 million in the second quarter of 2013, mainly due to a higher depletion rate and a larger incremental depletion expense adjustment associated with a drawdown of crude oil inventory.

Consolidated net revenue for the six months ending June 30, 2014 was \$253 million, a 46% increase from revenue of \$173 million in the prior year period. The increase is mainly attributable to common share dividends of \$73 million received year to date which were not received in the prior year period. Year-to-date net crude oil sales were \$159 million, a slight increase from \$154 million in the prior year.

Year-to-date expenses, excluding the unrealized change in fair value of the GM preferred shares, were \$46 million compared to \$37 million in the prior year period. Depletion and depreciation costs increased

to \$27 million in the second quarter of 2014 from \$21 million in the second quarter of 2013, due to a higher depreciation and depletion rate per barrel. In addition, we incurred a foreign exchange loss of \$1.0 million in the six months ended June 30, 2014 compared to a gain of \$2.0 million in the prior year which was primarily related to crude oil sales.

In the first six months of 2014, GEN experienced a \$9 million decrease in the fair value of the GM preferred shares held, comprised of a fair value loss of \$10 million, offset by a foreign exchange gain of \$1 million. The preferred shares were valued at US \$25.60 per share at June 30, 2014 compared to US \$26.20 at December 31, 2013. In the first six months of 2013, GEN had a \$19 million unrealized gain on the preferred shares, due to a fair value loss of \$4 million and an unrealized foreign exchange gain of \$23 million.

The market value of the GM common shares investment decreased to \$4.27 billion at June 30, 2014 from \$4.79 billion at December 31, 2013 as a result of a decrease in the market price of GM shares, adjusted for foreign exchange. The change in the value of the GM common share investment is reflected as a loss in other comprehensive income (OCI) of \$520 million for the six months ended June 30, 2014. During the comparable period in the prior year, OCI reflected an increase of \$893 million in the value of the GM common share investment. For more details on OCI changes relating to the GM common shares please see the table below:

**GM Common Shares value and OCI** 

Quarter ending	# of shares	Price GM Common Shares (US\$) (2)	US exchange rate	Investment Value (C\$ millions)	Quarterly OCI/(loss) (C\$ millions)	Year-to-date OCI/(loss) (C\$ millions)
31-Dec-10	140,084,746	\$33.94 (Adj)	0.9946	4,729	,	,
2011		, ,				
31-Mar-11	140,084,746	\$29.68(Adj)	0.9718	4,040	(688)	(688)
30-Jun-11	140,084,746	\$30.37	0.9643	4,102	62	(626)
30-Sep-11	140,084,746	\$20.20	1.0389	2,940	(1,163)	(1,789)
31-Dec-11	140,084,746	\$20.28	1.0170	2,889	(51)	(1,840)
2012						
31-Mar-12	140,084,746	\$25.64	0.9991	3,589	699	699
30-Jun-12	140,084,746	\$19.72	1.0191	2,815	(773)	(74)
30-Sep-12	140,084,746	\$22.75	0.9837	3,135	320	246
31-Dec-12	140,084,746	\$28.82	0.9949	4,017	882	1,127
2013						
31-Mar-13	140,084,746	\$27.81	1.0156	3,957	(60)	(60)
30-Jun-13	140,084,746	\$33.34	1.0512	4,910	953	893
10-Sep-13	(30,000,000)	\$36.65	1.0357		(680)	(3)
30-Sep-13	110,084,746	\$35.95	1.0285	4,070	300	513
31-Dec-13	110,084,746	\$40.87	1.0636	4,785	715	1,228
2014						
31-Mar-14	110,084,746	\$34.42	1.1053	4,188	(597)	(597)
30-Jun-14	110,084,746	\$36.29	1.0676	4,265	77	(520)

#### Notes

<sup>(1)</sup> exchange rate used is Bank of Canada noon rate (USD in CAD)

<sup>(2)</sup> quoted closing bid price per share at quarter end (transaction price Sept 10)

<sup>(3)</sup> realized gain on shares sold on Sept 10/13 transferred to profit and loss

Accounts receivable as at June 30, 2014 increased to \$83 million compared to \$58 million at December 31, 2013 due to larger crude oil sales outstanding at the end of the period. Property and equipment of \$140 million at June 30, 2014 increased as compared to December 31, 2013 by \$16 million primarily due to capital expenditures and an increase in decommissioning costs less depletion and depreciation. Income taxes recoverable increased to \$8 million at June 30, 2014 from \$1 million at December 31, 2013 resulting from installment payments in excess of current and prior year taxes payable.

Accounts payable of \$35 million as at June 30, 2014 were \$8 million higher than at December 31, 2013 mainly due to higher period-end payables for royalties and net profits interest. During the first six months of 2014 the decommissioning obligation of CHHC increased by \$13 million to \$78 million primarily due to a revision in the discount rate used in its calculation. The discount rate used at quarter end was 2.78%, versus 3.24% used at December 31, 2013.

We paid dividends to the Government of \$142 million during the first six months of 2014. The dividends were paid from dividends received on the GM preferred and common shares held, and from CHHC earnings. Dividends paid in the comparative period in 2013 were \$78 million. No dividends were received on the GM common shares in the 2013 comparative period.

Interim Condensed Consolidated Financial Statements of

# CANADA DEVELOPMENT INVESTMENT CORPORATION

Three and six months ended June 30, 2014 (Unaudited)

Interim Condensed Consolidated Statement of Financial Position (Unaudited) (Thousands of Canadian Dollars)

		June 30,	De	cember 31,
		2014		2013
Assets				
Current assets:				
Cash and cash equivalents	\$	110,164	\$	101,768
Accounts receivable		83,314		58,205
Income taxes recoverable		8,331		902
Inventory		217		3,017
Prepaid expenses		1,224		321
Cash on deposit in the Consolidated Revenue Fund		4,052		4,049
		207,302		168,262
Non-current assets:				
Cash on deposit in the Consolidated Revenue Fund		114,316		118,831
Cash and cash equivalents held in escrow		5,969		5,969
Property and equipment (note 5)		140,059		124,431
Investments (note 6)		4,705,035		5,234,310
Deferred tax asset		10,732		9,841
		4,976,111		5,493,382
	\$	5,183,413	\$	5,661,644
Liabilities and Shareholder's Equity  Current liabilities:  Accounts payable and accrued liabilities	\$	05.070		
Accounts payable and accrued liabilities	<b>D</b>			
	Ψ	35,072	\$	27,195
Finance lease obligation	Ψ	1,120	\$	2,062
Current portion of defined benefit obligation	*	1,120 270	\$	2,062 270
	*	1,120 270 3,738	\$	2,062 270 3,748
Current portion of defined benefit obligation Current portion of provision for site restoration (note	*	1,120 270	\$	2,062 270
Current portion of defined benefit obligation Current portion of provision for site restoration (note Non-current liabilities:	7(b))	1,120 270 3,738 40,200	\$	2,062 270 3,748 33,275
Current portion of defined benefit obligation Current portion of provision for site restoration (note Non-current liabilities: Provision for decommissioning obligation (note 7(a))	7(b))	1,120 270 3,738 40,200 77,949	<b>\$</b>	2,062 270 3,748 33,275 64,676
Current portion of defined benefit obligation Current portion of provision for site restoration (note Non-current liabilities: Provision for decommissioning obligation (note 7(a)) Provision for site restoration (note 7(b))	7(b))	1,120 270 3,738 40,200 77,949 12,188	\$	2,062 270 3,748 33,275 64,676 13,047
Current portion of defined benefit obligation Current portion of provision for site restoration (note Non-current liabilities: Provision for decommissioning obligation (note 7(a))	7(b))	1,120 270 3,738 40,200 77,949 12,188 1,841	\$	2,062 270 3,748 33,275 64,676 13,047 1,925
Current portion of defined benefit obligation Current portion of provision for site restoration (note  Non-current liabilities: Provision for decommissioning obligation (note 7(a)) Provision for site restoration (note 7(b)) Defined benefit obligation	7(b))	1,120 270 3,738 40,200 77,949 12,188	\$	2,062 270 3,748 33,275 64,676 13,047
Current portion of defined benefit obligation Current portion of provision for site restoration (note  Non-current liabilities: Provision for decommissioning obligation (note 7(a)) Provision for site restoration (note 7(b)) Defined benefit obligation	7(b))	1,120 270 3,738 40,200 77,949 12,188 1,841	\$	2,062 270 3,748 33,275 64,676 13,047 1,925
Current portion of defined benefit obligation Current portion of provision for site restoration (note  Non-current liabilities: Provision for decommissioning obligation (note 7(a)) Provision for site restoration (note 7(b)) Defined benefit obligation  Shareholder's equity:	7(b))	1,120 270 3,738 40,200 77,949 12,188 1,841 91,978	<b>\$</b>	2,062 270 3,748 33,275 64,676 13,047 1,925 79,648
Current portion of defined benefit obligation Current portion of provision for site restoration (note  Non-current liabilities: Provision for decommissioning obligation (note 7(a)) Provision for site restoration (note 7(b)) Defined benefit obligation  Shareholder's equity: Share capital	7(b))	1,120 270 3,738 40,200 77,949 12,188 1,841 91,978	<b>\$</b>	2,062 270 3,748 33,275 64,676 13,047 1,925 79,648
Current portion of defined benefit obligation Current portion of provision for site restoration (note  Non-current liabilities: Provision for decommissioning obligation (note 7(a)) Provision for site restoration (note 7(b)) Defined benefit obligation  Shareholder's equity: Share capital Contributed surplus	7(b))	1,120 270 3,738 40,200 77,949 12,188 1,841 91,978	\$	2,062 270 3,748 33,275 64,676 13,047 1,925 79,648
Current portion of defined benefit obligation Current portion of provision for site restoration (note  Non-current liabilities: Provision for decommissioning obligation (note 7(a)) Provision for site restoration (note 7(b)) Defined benefit obligation  Shareholder's equity: Share capital Contributed surplus Accumulated deficit	7(b))	1,120 270 3,738 40,200 77,949 12,188 1,841 91,978 1 2,757,143 (286,096)	\$	2,062 270 3,748 33,275 64,676 13,047 1,925 79,648 1 2,757,143 (308,885)
Current portion of defined benefit obligation Current portion of provision for site restoration (note  Non-current liabilities: Provision for decommissioning obligation (note 7(a)) Provision for site restoration (note 7(b)) Defined benefit obligation  Shareholder's equity: Share capital Contributed surplus Accumulated deficit Accumulated other comprehensive income  Contingencies (note 10)	7(b))	1,120 270 3,738 40,200 77,949 12,188 1,841 91,978 1 2,757,143 (286,096) 2,580,187	\$	2,062 270 3,748 33,275 64,676 13,047 1,925 79,648 1 2,757,143 (308,885) 3,100,462
Current portion of defined benefit obligation Current portion of provision for site restoration (note  Non-current liabilities: Provision for decommissioning obligation (note 7(a)) Provision for site restoration (note 7(b)) Defined benefit obligation  Shareholder's equity: Share capital Contributed surplus Accumulated deficit	7(b))	1,120 270 3,738 40,200 77,949 12,188 1,841 91,978 1 2,757,143 (286,096) 2,580,187	\$ 	2,062 270 3,748 33,275 64,676 13,047 1,925 79,648 1 2,757,143 (308,885) 3,100,462

The accompanying notes are an integral part of these interim condensed consolidated financial statements. On behalf of the Board:

\_\_\_\_\_\_Director Budarmlow Director

Interim Condensed Consolidated Statement of Comprehensive Income (Loss) (Unaudited) (Thousands of Canadian Dollars)

	Three mo	nths ended e 30	Six mont	hs ended e 30
	2014	2013	2014	2013
Revenue:				
Net crude oil revenue (note 9(a))	\$ 81,471	\$ 60,415	\$ 159,022	\$ 153,990
Dividends (note 6)	45,874	9,217	92,496	18,449
Interest income	574	254	1,212	879
THE TOTAL THE STATE OF THE STAT	127,919	69,886	252,730	173,318
Expenses:	1_1,010	,	,	,
Depletion and depreciation (note 5)	13,953	8,464	26,804	20,775
Production and operating (note 9(b))	6,071	5,787	12,321	12,856
Change in fair value of investment in	0,071	3,707	12,021	12,000
preferred shares (note 6)	21,000	(13,000)	9,000	(19,000)
Professional fees	1,717	1,494	3,017	2,915
Salaries and benefits	681	660	1,912	1,689
Other expenses	253	229	500	432
Foreign exchange loss (gain)	1,252	(1,223)	1,050	(2,034)
Defined benefit expense	20	` 19	40	38
·	44,947	2,430	54,644	17,671
Finance costs:				
Unwind of discount on decommissioning				
obligations (note 7(a))	502	645	974	1,223
Unwind of discount on provision for site				,
restoration (note 7(b))	67	59	133	119
Interest on finance lease obligation	10	24	25	50
	579	728	1,132	1,392
Profit before income taxes	82,393	66,728	196,954	154,255
Income taxes:				
Current	15,589	13,039	32,627	34,244
Deferred	(445)	(181)	(891)	(469)
	15,144	12,858	31,736	33,775
Profit	67,249	53,870	165,218	120,480
Other comprehensive income (loss):  Items that may be reclassified subsequently to profit or loss:				
Change in fair value of investment in common shares	76,924	953,020	(520,275)	892,899
Comprehensive income (loss)	\$ 144,173	\$ 1,006,890	\$ (355,057)	\$ 1,013,379

The accompanying notes are an integral part of these interim condensed consolidated financial statements.

Interim Condensed Consolidated Statement of Changes in Shareholder's Equity (Unaudited) (Thousands of Canadian Dollars)

	Th		nonths e une 30	nded		_	nths en June 30	
	20	014		2013		2014		2013
Share capital								
Balance, beginning and end of period	\$	1	\$	1	\$	1	\$	1
Contributed surplus								
Balance, beginning and end of period	2,757,	2,757,143 3,216,294 2,757,143		3,216,294				
Accumulated deficit								
Balance, beginning of period	(307,6	,	,	3,169)	,	8,885)	`	0,768)
Profit Dividends paid	67,2 (45,7			3,870 (9,004)		5,218 2,429)		0,480 8,015)
Balance, end of period	(286,0	096)	(32	8,303)	(28	6,096)	(32	8,303)
Accumulated other comprehensive inco	me							
Balance, beginning of period Change in fair value of investment	2,503,2	263	1,81	2,532	3,10	0,462	1,87	2,653
in common shares	76,9	924	95	3,020	(52	0,275)	89	2,899
Balance, end of period	2,580,	187	2,76	5,552	2,580	0,187	2,76	5,552
Total shareholder's equity	\$ 5,051,2	235	\$ 5,65	3,544	\$ 5,05	1,235	\$ 5,65	3,544

The accompanying notes are an integral part of these interim condensed consolidated financial statements.

Interim Condensed Consolidated Statement of Cash Flows (Unaudited) (Thousands of Canadian Dollars)

		onths ended une 30		onths ended une 30
	2014	2013	2014	2013
Cash provided by (used in):				
Operating activities:				
Profit	\$ 67,249	\$ 53,870	\$ 165,218	\$ 120,480
Adjustments for:				
Depletion and depreciation	13,953	8,464	26,804	20,775
Income tax expense	15,144	12,858	31,736	33,775
Defined benefits paid in excess of expenses	(52)	(56)	(84)	(95)
Finance interest	10	24	25	50
Interest income from Consolidated Revenue F		(270)	(488)	(527)
Unwind of discount on decommissioning ob		645	974	1,223
Unrealized foreign exchange loss (gain) Change in fair value of investment in	(47)	110	33	187
preferred shares	21,000	(13,000)	9,000	(19,000)
Change in provision for site restoration	(194)	(153)	(869)	(483)
Decommissioning obligations settled	(195)	75	(322)	(1,159)
Income taxes paid	(19,170)	(11,587)	(40,055)	(31,853)
	97,952	50,980	191,972	123,373
Change in non-cash working capital (note 8)	(34,289)	(41,009)	(15,836)	(36,159)
	63,663	9,971	176,136	87,214
Financing activities:				
Dividends paid	(45,734)	(9,004)	(142,429)	(78,015)
Finance interest paid	(10)	(24)	(25)	(50)
Lease obligation payments	(507)	(462)	(975)	(933)
	(46,251)	(9,490)	(143,429)	(78,998)
Investing activities:	, ,	, , ,	,	, ,
Purchase of property and equipment	(14,890)	(7,849)	(27,853)	(13,317)
Withdrawal from Consolidated Revenue Fund	5,000	-	5,000	-
Change in non-cash working capital (note 8)	(1,059)	(382)	(1,458)	(3,319)
	(10,949)	(8,231)	(24,311)	(16,636)
Change in cash and cash equivalents	6,463	(7,750)	8,396	(8,420)
Cash and cash equivalents, beginning of period	103,701	96,655	101,768	97,325
Cash and cash equivalents, end of period	\$ 110,164	\$ 88,905	\$ 110,164	\$ 88,905
Represented by:				
Cash	\$ 21,146	\$ 29,110	\$ 21,146	\$ 29,110
Cash equivalents	89,018	59,795	89,018	59,795
·	\$ 110,164	\$ 88,905	\$ 110,164	\$ 88,905
Supplementary disclosure of cash flow from op	erating activiti	es.		
Amount of interest received during the period	\$ 577	\$ 258	\$ 869	\$ 1,224
AMOUNT OF INTEREST RECEIVED DUMOD THE DECIDE				

The accompanying notes are an integral part of these interim condensed consolidated financial statements.

Notes to Interim Condensed Consolidated Financial Statements (unaudited)

Three and six months ended June 30, 2014
(All dollar amounts are stated in thousands of Canadian dollars unless otherwise stated)

### 1. Reporting entity:

Canada Development Investment Corporation ("the Corporation" or "CDEV") was incorporated in 1982 under the provisions of the *Canada Business Corporations Act* and is wholly-owned by Her Majesty in Right of Canada. The Corporation is an agent Crown corporation listed in Schedule III, Part II of the *Financial Administration Act* and is not subject to the provisions of the *Income Tax Act*. In November 2007, the Minister of Finance informed CDEV that its mandate "should reflect a future focused on the ongoing management of its current holdings in a commercial manner, providing assistance to the Government of Canada ("Government") in new policy directions suited to CDEV's capabilities, while maintaining the capacity to divest CDEV's existing holdings, and any other government interests assigned to it for divestiture, upon the direction of the Minister of Finance". In late 2009, the Corporation began assisting the Department of Finance in its Corporate Asset Management Review programme involving the review of certain Government corporate assets.

The address of the Corporation's registered office is 79 Wellington Street West, Suite 3000, Box 270, TD Centre, Toronto, Ontario M5K 1N2. The address of the Corporation's principal place of business is 1240 Bay Street, Suite 302, Toronto, Ontario M5R 2A7.

The Corporation consolidates three wholly-owned subsidiaries: Canada Eldor Inc. ("CEI"), Canada Hibernia Holding Corporation ("CHHC"), and Canada GEN Investment Corporation ("GEN").

CEI was incorporated under the provisions of the *Canada Business Corporations Act*. It is subject to the *Financial Administration Act*, is an agent of Her Majesty in Right of Canada and is not subject to the provisions of the *Income Tax Act*. During 1988, CEI sold substantially all of its assets and operations to Cameco Corporation ("Cameco") in exchange for share capital of the purchaser and a promissory note. As a result of the sale of the Cameco shares and the assumption of certain of CEI's remaining debt by the Government in 1995, CEI is left with the net cash proceeds from the final sale of Cameco shares as its only significant asset. CEI's remaining obligations include site restoration and retiree defined benefit obligations.

CHHC was incorporated under the provisions of the *Canada Business Corporations Act* and was acquired by CDEV in March 1993. CHHC is subject to the *Financial Administration Act* and the *Income Tax Act*. CHHC's sole purpose is the holding and management of its interest in the Hibernia Development Project ("Hibernia Project"). The Hibernia Project is an oil development and production project located offshore Newfoundland and Labrador. CHHC holds an 8.5% working interest in the original Hibernia Project area and an 8.5% equity interest in the Hibernia Management and Development Company Ltd. ("HMDC"). CHHC also holds an initial 5.08% working interest in the Hibernia Southern Extension Unit ("HSE Unit"), which is subject to change as a result of future redeterminations. CHHC's interests in the Hibernia Project have been recorded in CHHC's financial statements which are consolidated into CDEV's financial statements.

In 2010, CHHC and other participants signed agreements with the Province of Newfoundland and

Notes to Interim Condensed Consolidated Financial Statements (unaudited)

Three and six months ended June 30, 2014
(All dollar amounts are stated in thousands of Canadian dollars unless otherwise stated)

### 1. Reporting entity (continued):

Labrador (the "Province"), and received regulatory approval from the Canada-Newfoundland and Labrador Offshore Petroleum Board ("C-NLOPB") for further development of the HSE Unit. In February 2011, CHHC and other participants signed the remaining necessary agreements with the Province and the Government for the project and authorized full funding of the HSE Unit development.

GEN was incorporated under the provisions of the *Canada Business Corporations Act* and was acquired by the Corporation on May 30, 2009. GEN is subject to the *Financial Administration Act* but is not subject to the *Income Tax Act*. GEN owns common shares of General Motors Company ("GM") and Series A Fixed Rate Cumulative Perpetual Preferred Stock of GM with a liquidation preference value of US\$25/preferred share. GEN received the shares of GM as a result of loans made by Export Development Canada's Canada Account (a related party to CDEV and GEN) to GM.

### 2. Basis of preparation:

### a) Statement of compliance:

These interim condensed consolidated financial statements have been prepared in accordance with International Accounting Standard ("IAS") 34, *Interim Financial Reporting*. These interim condensed consolidated financial statements do not include all of the information required for full annual financial statements and should be read in conjunction with the audited consolidated financial statements and notes for the year ended December 31, 2013.

The interim condensed consolidated financial statements were authorized for issue by the Board of Directors on August 19, 2014.

### b) Basis of measurement:

The interim condensed consolidated financial statements have been prepared on the historical cost basis except for the following:

- financial instruments at fair value through profit or loss are measured at fair value
- available-for-sale financial assets are measured at fair value
- inventory is measured at the lower of cost to produce or net realizable value

### c) Functional and presentation currency:

These interim condensed consolidated financial statements are presented in Canadian dollars, which is the Corporation's functional currency.

#### d) Use of estimates and judgments:

The preparation of the Corporation's interim condensed consolidated financial statements requires management to make judgments, estimates and assumptions that affect the application

Notes to Interim Condensed Consolidated Financial Statements (unaudited)

Three and six months ended June 30, 2014
(All dollar amounts are stated in thousands of Canadian dollars unless otherwise stated)

### 2. Basis of preparation (continued):

d) Use of estimates and judgments (continued):

of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates. Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the year in which the estimates are revised and in any future years affected. Critical judgments and key sources of estimation uncertainty are disclosed in note 2(d) of the Corporation's annual consolidated financial statements for the year ended December 31, 2013.

### 3. Significant accounting policies:

These interim condensed consolidated financial statements have been prepared following the same accounting policies and methods of application as those presented in note 3 of the annual audited consolidated financial statements for the year ended December 31, 2013 except for those policies which have changed as a result of the adoption of new accounting standards and amendments effective January 1, 2014, as described below.

Changes in accounting policies:

The following accounting standards, amendments and interpretations, issued by the International Accounting Standards Board (IASB) or International Financial Reporting Interpretations Committee (IFRIC), are effective for the first time in the current financial year and have been adopted by the Corporation effective January 1, 2014. These pronouncements were adopted in accordance with the applicable transitional provisions and had no impact on the Corporation's interim condensed consolidated financial statements.

Amendments to IAS 32, Financial Instruments: Presentation ("IAS 32")

The amendments to IAS 32 clarify the meaning and the application of the IAS 32 criteria for offsetting financial assets and financial liabilities. The adoption of the amendments did not have any impact on the interim condensed consolidated financial statements because of the nature of the Corporation's operations and the types of financial assets and financial liabilities that it holds.

Amendments to IAS 36, *Impairment of Assets* (recoverable amount disclosures for non-financial assets)

The narrow-scope amendments clarify that the disclosures about the recoverable amount of impaired assets are only required where the recoverable amount of impaired assets is based on fair value less costs of disposal. The adoption of the amendments did not have any impact on the interim condensed consolidated financial statements because the Corporation has not had any impairments relevant to this standard.

Notes to Interim Condensed Consolidated Financial Statements (unaudited)

Three and six months ended June 30, 2014
(All dollar amounts are stated in thousands of Canadian dollars unless otherwise stated)

### 3. Significant accounting policies (continued):

IFRIC 21, Levies ("IFRIC 21")

Adopted retrospectively, IFRIC 21 provides guidance on when to recognize a liability for a levy imposed by a government, both for levies that are accounted for in accordance with IAS 37, *Provisions, Contingent Liabilities and Contingent Assets* and those where the timing and amount of the levy is certain. The interpretation defines a levy as an outflow from an entity imposed by a government in accordance with legislation. It also notes that levies do not arise from executory contracts or other contractual arrangements. The adoption of the amendments did not have any impact on the interim condensed consolidated financial statements.

### 4. Recent accounting pronouncements issued but not yet effective:

The following standards and amendments issued by the IASB in the second quarter have been assessed as having a possible effect on the Corporation in the future. The Corporation is determining the impact, if any, of the standards and amendments on its consolidated financial statements:

IFRS 15. Revenue from Contracts with Customers ("IFRS 15")

In May 2014, the IASB issued IFRS 15 which provides a framework that replaces existing revenue recognition guidance in IFRS. The standard contains a single model that applies to contracts with customers and two approaches to recognizing revenue: at a point in time or over time. The model features a contract-based five-step analysis of transactions to determine whether, how much and when revenue is recognized. IFRS 15 is to be applied for annual periods beginning on or after January 1, 2017 using one of the following methods: retrospective or modified retrospective with the cumulative effect of initially applying the standard as an adjustment to opening equity at the date of initial application. Early application is permitted.

IFRS 9, Financial Instruments ("IFRS 9")

In July 2014, the IASB issued the final version of IFRS 9, bringing together the classification and measurement, impairment and hedge accounting phases of the project to replace IAS 39, *Financial Instruments: Recognition and Measurement*. IFRS 9 is to be applied retrospectively for annual periods beginning on or after January 1, 2018. Early application is permitted.

Notes to Interim Condensed Consolidated Financial Statements (unaudited)

Three and six months ended June 30, 2014 (All dollar amounts are stated in thousands of Canadian dollars unless otherwise stated)

### 5. Property and equipment:

		Drilling costs		Crude oil tanker	þ	Offshore production facilities		Total
Cost								
Balance at December 31, 2013 Additions for the period Decommissioning adjustments	\$	72,991 21,750	\$	13,547 - -	\$	188,261 6,103 12,621	\$	274,799 27,853 12,621
Balance at June 30, 2014	\$	94,741	\$	13,547	\$	206,985	\$	315,273
Accumulated depletion and dep	reci	ation						
Balance at December 31, 2013 Depletion and depreciation	\$	72,772 15,772	\$	11,040 1,380	\$	66,556 7,694	\$	150,368 24,846
Balance at June 30, 2014	\$	88,544	\$	12,420	\$	74,250	\$	175,214
Carrying amounts								
At December 31, 2013 At June 30, 2014	\$ \$	219 6,197	\$ \$	2,507 1,127	\$ \$	121,705 132,735	\$ \$	124,431 140,059

At June 30, 2014, costs subject to the calculations of depletion and depreciation excluded the cost of equipment and facilities currently under construction of \$37,713 (\$33,635 – December 31, 2013) and included future development costs of \$777,141 (\$804,900- December 31, 2013). There were no indicators of impairment of property and equipment during the periods ended June 30, 2014 or December 31, 2013.

#### 6. Investments:

	June 30, 2014	D	ecember 31, 2013
Financial assets at fair value through profit or loss:  Preferred shares of GM  16,101,695 Series A Fixed Rate Cumulative Perpetual Preferred Stock Dividend rate 9.0% paid quarterly, liquidation preference value: US \$25 per share	\$ 440,000	\$	449,000
Available-for-sale assets: Common shares of GM 110,084,746 common shares	4,265,035		4,785,310
	\$ 4,705,035	\$	5,234,310

Notes to Interim Condensed Consolidated Financial Statements (unaudited)

Three and six months ended June 30, 2014
(All dollar amounts are stated in thousands of Canadian dollars unless otherwise stated)

### 6. Investments (continued):

The changes in investment balances by each classification of financial instruments reflected in the interim condensed consolidated statement of comprehensive income (loss) are as follows:

	Three months ended June 30			Six montl June	nded	
	2014	2013		2014		2013
Change in fair value of assets at fai through profit or loss: Preferred shares of GM Unrealized foreign exchange loss (gain) Unrealized fair value loss	r value \$ 16,000 5,000	\$ (15,000) 2,000	\$	(1,000) 10,000	\$	(23,000) 4,000
	\$ 21,000	\$ (13,000)	\$	9,000	\$	(19,000)
Net change in fair value of available assets (in OCI): Common shares of GM Change in fair value	e-for-sale \$ 76,924	\$ 953,020	\$	(520,275)	\$	892,899

#### Financial assets at Fair Value through profit or loss:

The GM preferred shares, which do not trade publicly, are designated as fair value through profit or loss. They could not be classified as available-for–sale due to the inability to measure the embedded option by the issuer to redeem the shares after December 30, 2014. Since this option cannot be reasonably valued separately, the entire preferred share instrument is measured at fair value. Fair value has been determined based on the net present value of cash flows discounted at an interest rate of 4.0% (December 31, 2013 – 4.0%) based on comparable preferred equity instruments, comparative debt instruments and the particular attributes of the preferred share issue. The valuation assumes the shares are repurchased by GM shortly after December 30, 2014 at the liquidation preference value of US\$25 per preferred share. The change in value in the three and six month periods ended June 30, 2014 has been recorded in profit as a change in fair value of investment in preferred shares of \$21,000 loss (2013 – gain of \$13,000) and \$9,000 loss (2013 – gain of \$19,000), respectively. There are no sales restrictions on the preferred shares. Preferred share dividends from GM are received quarterly in US dollars. In the three and six month periods ended June 30, 2014, GEN received \$9,827 (2013 - \$9,217) and \$19,837 (2013 - \$18,449) in preferred share dividends, respectively.

### Available-for-sale financial assets:

The investment in the common shares of GM is designated as available-for-sale financial assets. The GM common shares have a quoted market price in an active market and, accordingly, the shares

Notes to Interim Condensed Consolidated Financial Statements (unaudited)

Three and six months ended June 30, 2014 (All dollar amounts are stated in thousands of Canadian dollars unless otherwise stated)

### 6. Investments (continued):

held at June 30, 2014 and December 31, 2013 were measured at fair value with any changes recorded in other comprehensive income. The balance in accumulated other comprehensive income at June 30, 2014 and December 31, 2013 relates solely to the changes in fair value of the GM common shares. Fair value of the GM common shares is determined by the last bid price for the security from the exchange where it is principally traded. GM commenced paying a quarterly dividend on the GM common shares beginning in March 2014. In the three and six month periods ended June 30, 2014, GEN received \$36,047 (2013 - \$nil) and \$72,659 (2013 - \$nil) in common share dividends, respectively.

#### 7. Provisions:

Changes to provisions for decommissioning obligations and site restoration were as follows:

	Decon	Decommissioning obligations		
Balance at December 31, 2013 Additional provisions	\$	64,676 315	\$	16,795
Obligations settled Change in discount rate Unwind of discount		(322) 12,306 974		(1,002) - 133
Balance at June 30, 2014	\$	77,949	\$	15,926
Current		- 77.040		3,738 12,188
Non-current	\$	77,949 77,949	\$	15,926

#### a) Provision for decommissioning obligations of CHHC:

The provision for decommissioning obligations is based on CHHC's net ownership interest in wells and facilities and management's estimate of costs to abandon and reclaim those wells and facilities as well as an estimate of the future timing of the costs to be incurred. CHHC estimates the total future undiscounted liability at June 30, 2014 to be \$236,856 (December 31, 2013 - \$239,063). Estimates of decommissioning obligation costs can change significantly based on factors such as operating experience and changes in legislation and regulations.

These obligations will be settled based on the expected timing of abandonment, which currently extends up to the year 2054 and is based upon the useful lives of the underlying assets. At June 30, 2014, a risk-free rate of 2.78% (December 31, 2013 - 3.24%) and an inflation rate of 2.0% (December 31, 2013 - 2.0%) were used to calculate the provision.

Notes to Interim Condensed Consolidated Financial Statements (unaudited)

Three and six months ended June 30, 2014 (All dollar amounts are stated in thousands of Canadian dollars unless otherwise stated)

### 7. Provisions (continued):

#### b) Provision for site restoration:

Under the terms of the purchase and sale agreement in 1988 between CEI and Cameco, CEI is responsible for obligations relating to the sale of assets to Cameco. The estimates used to calculate the provision for site restoration are described in the consolidated financial statements for the year ended December 31, 2013. There were no significant changes to estimates used.

### 8. Supplemental cash flow disclosure:

Changes in non-cash working capital balances for the periods ended June 30 include the following:

	Three months ended June 30			Six mo Ju			
	· ·	2014		2013	 2014		2013
Change in accounts receivable Change in inventory Change in prepaid expenses Change in accounts payable and	\$	(32,912) 877 472	\$	(41,922) (231) 467	\$ (25,109) 841 (903)	\$	(14,648) 935 (929)
accrued liabilities		(3,785)		295	7,877		(24,836)
Change in non-cash working capital items	\$	(35,348)	\$	(41,391)	\$ (17,294)	\$	(39,478)
Relating to: Operating activities Investing activities	\$	(34,289) (1,059)	\$	(41,009) (382)	\$ (15,836) (1,458)	\$	(36,159) (3,319)
	\$	(35,348)	\$	(41,391)	\$ (17,294)	\$	(39,478)

### 9. Net crude oil revenue and production and operating expenses:

a) Net crude oil revenue for the periods ended June 30 is as follows:

	 Three months ended June 30			Six months ended			nded
	2014		2013		2014		2013
Gross oil revenue	\$ 127,508	\$	94,554	\$	244,184	\$	242,537
Less: marketing fees	(116)		(73)		(201)		(172)
Less: royalties	(34,507)		(26, 158)		(64,120)		(67,279)
Less: net profits interest	(11,414)		(7,908)		(20,841)		(21,096)
Net crude oil revenue	\$ 81,471	\$	60,415	\$	159,022	\$	153,990

Notes to Interim Condensed Consolidated Financial Statements (unaudited)

Three and six months ended June 30, 2014 (All dollar amounts are stated in thousands of Canadian dollars unless otherwise stated)

### 9. Net crude oil revenue and production and operating expenses (continued):

b) Production and operating expenses for the periods ended June 30 are as follows:

	Three months ended June 30				Six months ended June 30			
		2014		2013		2014		2013
Hibernia joint account production								
and operating expense	\$	5,313	\$	4,538	\$	9,543	\$	10,635
Crude oil tanker operating expense		1,316		1,775		4,081		3,987
Recoveries of crude oil tanker								
operating expense		(445)		(499)		(1,153)		(1,733)
Facility use fees net of incidental								
net profits interest		(113)		(27)		(150)		(33)
Total production and operating expense	e \$	6,071	\$	5,787	\$	12,321	\$	12,856

### 10. Contingencies:

The Corporation or its subsidiaries, in the normal course of its operations, may become subject to a variety of legal and other claims against the Corporation. Where it is probable that a past event will require an outflow of resources to settle the obligation and a reliable estimate can be made, management accrues its best estimate of the costs to satisfy such claims.

CHHC is a party to an ongoing contractual dispute, the outcome of which is subject to future dispute resolution proceedings. Based on information presently available and after consultation with external legal counsel, management believes that the probable resolution will be favorable to CHHC, and thus no amount has been recognized in the interim condensed consolidated financial statements.

CEI is co-defendant with the Province of Ontario, the Attorney General of Canada, the Canadian Nuclear Safety Commission and BOC Canada Limited in a proposed class action lawsuit brought by certain residents of the municipality formerly known as Deloro in the County of Hastings, Ontario. The lawsuit is based on the alleged contamination of certain properties. CEI has filed a notice of intent to defend. While no liability is admitted, the financial impact on the Corporation, if defence against the action is unsuccessful, is currently not determinable.

#### 11. Risks to the Corporation:

The nature of CDEV's consolidated operations expose the Corporation to risks arising from its financial instruments that may have a material effect on cash flows, profit and comprehensive income. The condensed consolidated interim financial statements do not include all financial risk management information and disclosures required in the annual financial statements; they should be read in

Notes to Interim Condensed Consolidated Financial Statements (unaudited)

Three and six months ended June 30, 2014 (All dollar amounts are stated in thousands of Canadian dollars unless otherwise stated)

### 11. Risks to the Corporation (continued):

conjunction with the Corporation's annual financial statements as at December 31, 2013. There have been no changes in the Corporation's financial risk management objectives, policies and processes for measuring and managing these risks since year end.

Fair value of financial instruments:

The following table summarizes information on the fair value measurement of the Corporation's financial assets as at June 30, 2014 and December 31, 2013 grouped by the fair value level:

		Qι	oted prices	Signi	ficant other		Significant
			in active		observable	un	observable
			markets		inputs		inputs
	Total		(Level 1)		(Level 2)		(Level 3)
June 30, 2014							_
Cash on deposit in the CRF	\$ 118,368	\$	118,368	\$	-	\$	-
Preferred shares of GM	440,000		-		440,000		-
Common shares of GM	4,265,035		4,265,035		-		-
Total	\$ 4,823,403	\$	4,383,403	\$	440,000	\$	-
December 31, 2013							
Cash on deposit in the CRF	\$ 122,880	\$	122,880	\$	-	\$	-
Preferred shares of GM	449,000		-		449,000		-
Common shares of GM	4,785,310		4,785,310		-		-
Total	\$ 5,357,190	\$	4,908,190	\$	449,000	\$	-

The carrying amounts of cash and cash equivalents, accounts receivable and accounts payable and accrued liabilities approximate fair value because of the short-term nature of these items. There were no movements between levels in the fair value hierarchy during the period.

### 12. Related party transactions:

The Corporation is related in terms of common ownership to all Canadian federal government departments, agencies and Crown corporations. The Corporation may enter into transactions with some of these entities in the normal course of business under its stated mandate.

CDEV paid dividends to the Government of Canada for the three and six months ended June 30, 2014 of \$45,734 (2013 - \$9,004) and \$142,429 (2013 - \$78,015), respectively.

### 13. Subsequent Event

On August 19, 2014 the Corporation declared a dividend of \$42,000 payable to its shareholder, the Government of Canada.